

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	12,162	--	--	7,025	293	299	16,338	2,843	0
Hydrocarbon Gas Liquids	4,787	-20	805	204	--	544	484	1,854	2,893
Natural Gas Liquids	4,787	-20	537	181	--	577	484	1,854	2,571
Ethane	1,877	--	5	--	--	70	--	252	1,560
Propane	1,552	--	295	123	--	174	--	1,108	689
Normal Butane	418	--	250	46	--	290	115	331	-22
Isobutane	411	--	-13	12	--	37	208	2	163
Natural Gasoline	528	-20	--	0	--	7	161	161	180
Refinery Olefins	--	--	267	22	--	-33	--	--	323
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	272	18	--	-10	--	--	300
Normal Butylene	--	--	-4	4	--	-20	--	--	20
Isobutylene	--	--	0	--	--	-3	--	--	3
Other Liquids	--	1,231	--	1,601	159	-54	2,478	444	123
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,231	--	40	101	-2	1,194	180	0
Hydrogen	--	--	--	--	200	--	200	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	2	-27	6	--	48	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,152	--	38	-73	-8	993	132	0
Fuel Ethanol ⁵	--	1,032	--	10	3	-3	929	119	0
Renewable Fuels Except Fuel Ethanol	--	121	--	27	-77	-5	64	12	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	704	--	138	258	185	123
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	857	58	-190	1,026	79	0
Reformulated	--	--	--	117	226	-84	426	1	0
Conventional	--	0	--	740	-167	-106	601	78	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	19,556	676	10	-198	--	3,348	17,096
Finished Motor Gasoline	--	5	10,010	74	-61	-4	--	675	9,356
Reformulated	--	--	3,264	--	-187	-8	--	--	3,085
Conventional	--	5	6,746	74	126	5	--	675	6,272
Finished Aviation Gasoline	--	--	15	0	--	4	--	--	11
Kerosene-Type Jet Fuel	--	--	1,728	197	--	-22	--	197	1,750
Kerosene	--	--	7	3	--	8	--	0	2
Distillate Fuel Oil ⁵	--	--	5,054	121	72	-141	--	1,408	3,980
15 ppm sulfur and under	--	--	4,737	117	72	-149	--	1,146	3,928
Greater than 15 ppm to 500 ppm sulfur	--	--	127	2	--	-10	--	132	7
Greater than 500 ppm sulfur	--	--	190	3	--	18	--	130	45
Residual Fuel Oil ⁶	--	--	388	136	--	-26	--	381	169
Less than 0.31 percent sulfur	--	--	58	21	--	14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	51	31	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	279	84	--	-39	--	NA	NA
Petrochemical Feedstocks	--	--	301	18	--	-7	--	--	326
Naphtha for Petro. Feed. Use	--	--	204	14	--	-2	--	--	220
Other Oils for Petro. Feed. Use	--	--	97	4	--	-4	--	--	105
Special Naphthas	--	--	30	13	--	-2	--	--	44
Lubricants	--	--	174	55	--	-39	--	99	168
Waxes	--	--	5	5	--	1	--	4	5
Petroleum Coke	--	--	820	13	--	38	--	558	237
Marketable	--	--	613	13	--	38	--	558	30
Catalyst	--	--	207	--	--	--	--	--	207
Asphalt and Road Oil	--	--	292	39	--	-7	--	24	314
Still Gas	--	--	650	--	--	--	--	--	650
Miscellaneous Products	--	--	83	0	--	-3	--	1	84
Total	16,949	1,215	20,360	9,506	462	591	19,300	8,488	20,112

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.